

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. NM-24490									
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL, Sec. 24 At top prod. interval reported below (Unit L, NW/4 SW/4) At total depth						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED 8-22-79		16. DATE T.D. REACHED 12-3-79		17. DATE COMPL. (Ready to prod.) 4-14-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3335.3 GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 15800'		21. PLUG, BACK T.D., MD & TVD 15754'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14986'-15209' Morrow							
25. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Form Density; Dual Laterolog Micro SFL						26. WAS DIRECTIONAL SURVEY MADE No									
27. TYPE OF WELL CORED NC						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		65#		1020'		20"		1200 SX Class C		200 SX					
10-3/4"		51#		5000'		14-3/4"		3500 SX Lite; 200 CL C		375 SX					
7-5/8"		33.7# & 39#		12636'		9-1/2"		1400 SX Lite; 300 CL H		TCMT 5790'					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		14874'		12128'	
31. PERFORATION RECORD (Interval, size and number) 14986'-15209' 2/ 4 JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
14986'-15209'						5000 gal 7-1/2% MS Acid									
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold									
DATE FIRST PRODUCTION 4-10-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in									
DATE OF TEST 4-14-80		HOURS TESTED 24		CHOKE SIZE 22/64		PROD'N. FOR TEST PERIOD 0		OIL—BBL. 0		GAS—MCF. 1080		WATER—BBL. 1		GAS-OIL RATIO	
FLOW. TUBING PRESS. 680#		CASING PRESSURE		CALCULATED 24-HOUR RATE 0		OIL—BBL. 0		GAS—MCF. 1080		WATER—BBL. 1		OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS Logs mailed 4-24-80						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Bob Davis</u>						TITLE <u>Admin. Analyst</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, H

1-Hou

1-Susp

1-BD

1-Yates

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	14986'	15209'	Dry Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mid Morrow	15540'	
Morrow	14648'	
Atoka	14332'	
Strawn	14124'	
Wolfcamp	13300'	

RECEIVED
MAY 6 1980
OIL CONSERVATION DIV