

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FSL X 660' FWL, Sec. 24

AT SURFACE: (Unit L, NW/4 SW/4)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) DST #1

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒RECEIVED
OCT 22 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

NM-24490

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Andrikopoulos Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-25-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

24-25-33

15. ELEVATIONS (SHOW DF, KDB, AND WD)

8335 3 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 10964' and ran DST #1 10650'-10964'. Resumed drilling. Drilled to a TD of 12636' and ran 7-5/8" casing set at 12636'. Cemented with 1400 sx Lite cement with 3/4% CFR-2 and 5# KCL/sx and 300 sx Class H cement with 3/4% CFR-2 and 5# KCL/sx. Plug down 10:00 P.M. 10-3-79. WOC 18 hrs. Top of cement by Temp Survey at approx. 5790'. Test casing with 1000# for 30 min. Test OK. Reduced hole to 6-1/2" and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Assist. Admin. Asst. DATE 10-18-79

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Hou, 1-Susp, 1-BD

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
OCT 22 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Amoco Production Company
Andrikopoulos Federal #1
Unit L, 24-25-33

RAN DST #1 IN BONE SPRINGS 10650 TO 10694. TOOL OPEN 30 MIN.
NO GAS X OIL X WATER TO SURFACE DURING TEST. PULL DST REC.
NO GAS X NO OIL X 1407 OF WATER BLANKET. DRLG FLUID ABOVE
SAMPLER. I HYDRO 5035. 2-1/2 MIN. IF 667-657 PSI
90 MIN ICIP 4045 PSI
30 MIN FFP 648-615 PSI
122 MIN FSIP 3132 PSI
F HYDRO 5023. CAUGHT IN BHS. 1.15 CU FT GAS AT 235 PSIA
O-OIL. O-WATER. TRACE DRLG MUD. CHL OF PIT MUD OUT AT 68F
=70000 PPM