COPY TO O. C. CL SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITEL TATES DEPARTMENT OF THE INTERIOR

	0-1	025	Ĭ- <i>ž</i>	6	43	8
5. 1	EASE	DESIGN	ATION	AND	SERIAL	NO.

G	FOL	വടി	CAL	SH	RVFY

NM_OFFFAAG - ALAA 1490

					NI1-0555440		
APPLICATION FOR PERMIT	TO DRILL,	DEEPEN	I, OR PLUG E	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
Ia. TYPE OF WORK DRILL X	DEEPEN		PLUG BA	CK []	7. UNIT AGREEMENT	r Name	
b. TYPE OF WELL	5 22. 2. (
WELL GAS WELL OTHER		SINGI ZONE	E Mirthur Zdyd	LE _	8. FARM OR LEASE	NAME	
NAME OF OPERATOR			PITED			los Federal	
Amoco Production Company		- F			9. WELL NO.		
D O Poy 69 Habba NM 993	240	ا إلى الله	1812	Yau	10. FIELD AND POOL		
LOCATION OF WELL (Report location clearly and	1 in accordance w	th my Stat	a requirements to SU	RVV	Wildcat Mon		
1980 FSL & 660 FV	NL, Sec 24		OGICH MEX	100	11. SEC., T., R., M., C		
At proposed prod. zone	CLI / /I	. 5.	GEOR NEW		AND SURVEY OR	AREA	
Unit L, NW/4	3W/4	U. 4	108221		24-25-33		
P. O. Box 68, Hobbs, NM 882 LOCATION OF WELL (Report location clearly and At surface 1980 FSL & 660 FV At proposed prod. zone Unit L, NW/4 DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*	~		12. COUNTY OR PARI		
24.5 miles west of Jal, New	Mexico				Lea	NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		16. No. of	F ACRES IN LEASE	17. No. 0	OF ACRES ASSIGNED HIS WELL		
(Also to nearest drig. unit line, if any) DISTANCE FROM PROPOSED LOCATION*		10 ppopo	are promis	.			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		15,5	SED DEPTH	l .	ary or cable tools		
ELEVATIONS (Show whether DF, RT, GR, etc.)		1 10,0		1 ,,,,,,		WORK WILL START*	
3335.3 GR					8-1-79	WING START.	
]	PROPOSED CASI	NG AND C	EMENTING PROGRA	 \M	1 01/3		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	1	QUANTITY OF CEM		
20" 16"	65#		1000'	Circ	to Surf	IENT	
14-3/4" 10-3/4"	40.5#	·	5000'	Circ	to Surf		
9-1/2" 7-5/8" 6-1/2" 5" liner	26.4# 15#		12600' 15500'	*	ack to 10-3/4 ack to 7-5/8'		
run and evaluated; perfora production. Mud Program: DRILLING OPERATIONS AUTHOR SUBJECT TO COMPLIANCE WITE "GENERAL REQUIREMENTS"	0 - 1000' - 5000' -	1000' 5000' 12600' TD	Native mud Native mud Commercial Commercial	l and f l and b mud a mud a	resh water rine nd cut brine nd brine w/mi	inimum propert	
"GENERAL REQUIREMENTS"	ATTACHED				penetration.	11300310)	
					•		
Archaeological Survey Atta	ched						
BOP Program Attached							
Gas is not dedicated ABOVE SPACE DESCRIBE PROPOSED FROGRAM: If 1 e. If proposal is to drill or deepen directiona	proposal is to deep	oen or plug	back, give data on pr	esent produ	ective zone and propo	sed new productive	
venter program, if any.	ily, give pertinen	. data on su	usurrace recations an	a meusurea	and true vertical dep	ths. Give blowout	
SIGNED Kay Cox	T I1	. Admin	istrative Sup	erviso	r DATE 7-	-20-79	
(This space for Federal or State office use)						<u> </u>	
PERMIT NO.		APP	ROVAL DATE		APPROVE	- D	
APPROVED BY	कार	LE			APPRUVL	SED	
CONDITIONS OF APPROVAL, IF ANY:	FII				45 AMENIE		
0+5- USGS-H, 1-Hou, 1- Susp		ctions On	Reverse Side		AUG 14,19 JAMES F. SIT DISTRICT ENGIN	Sims MS NEER	
				1	DISTRICT ENGI	(V L- 1-1 \	

AUG 21 1973

O.C.D. HOBBS, OFFICE

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