

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060942

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Justis Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 11

T-25-S, R-37-E

12. COUNTY OR  
PARISH  
Lea

13. STATE

N. M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR

2100 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FSL &amp; 2310' FEL - Unit 0

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9-25-79

15. DATE SPUDDED

1-12-80

16. DATE T.D. REACHED

1-22-80

17. DATE COMPL. (Ready to prod.)

2-18-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3129 GL (3139 RKB)

19. ELEV. CASINGHEAD

3127

20. TOTAL DEPTH, MD &amp; TVD

3450

21. PLUG, BACK T.D., MD &amp; TVD

3408

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3450

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3079-3293 Queen

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-Neutron-GR Guard Forxo GRN-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 12-3/4"     | 33              | 30'            | 15"       | Redimix to Surface  |               |
| 8-5/8"      | 28              | 432'           | 12-1/4"   | 225 sx (Circulated) |               |
| 5-1/2"      | 17              | 3450'          | 7-7/8"    | 500 sx (Circulated) |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 3,140          | None            |

31. PERFORATION RECORD (Interval, size and number)

3079, 3097, 3105, 3115, 3126, 3132, 3145,  
3153, 3162, 3171, 3179, 3241, 3249, 3254,  
3288, 3293 One shot per foot - 16 Shots  
(.45" Dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3079-3293           | 3500 Gals. 15% MCA               |
| 3079-3293           | 50,000 Gals. Frac. Fluid and     |
|                     | 100,000 Lbs. Sand                |

33.\* PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 2-18-80               |                 | Flowing                                                              |                         |          |            | Shut-In                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 2-19-80               | 24              | 48/64                                                                | →                       | -0-      | 290        | -0-                                | N/A           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 20                    | 110             | →                                                                    | -0-                     | 290      | -0-        | N/A                                |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

T. Phipps &amp; R. Lansford

35. LIST OF ATTACHMENTS

Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tommy Phipps

TITLE Executive Vice President

DATE 2-19-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 37.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, **Items 22 and 24:** If this value is completed for concrete production from more than one interior form, provide the quantity of concrete produced from each form.

**Items 22 and 24:** If this work is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 99 and 94 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME         | 38. GEOLOGIC MARKERS |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----|--------|-----------------------------|--------------|----------------------|------------------|
|                                                                                                                                                                                                                                                       |           |     |        |                             |              | MEAS. DEPTH          | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Tansil       | 2,250                | 2,250            |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Yates        | 2,405                | 2,405            |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Seven Rivers | 2,650                | 2,650            |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Queen        | 3,070                | 3,070            |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Grayburg     | 3,390                | 3,390            |