

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Alpha Twenty-One Production Company

2100 First National Bank Bldg., Midland, TX 79701

Location(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name State "A" Federal	Well No. 1	Pool Name, including Formation Langlie Mattix-Seven Rivers Queen Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0140977
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Well Letter I : 660 Feet From The East Line and 1980 Feet From The South

Line of Section 11 Township 25S Range 37E, NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702
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Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
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Well produces oil or liquids, location of tanks.	Unit T	Sec. 11	Twp. 25S	Rge. 37E	Is gas actually connected? Yes	When 11-21-79
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Shut-in Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

Well Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. C. S. Regier
(Signature)

Controller
(Title)

1/20/83
(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 31 1983**, 19

ORIGINAL SIGNED BY **EDDIE SEAY**

BY
TITLE **OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.