

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26490-00-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harrison "A"
8. Well No. 2
9. Pool name or Wildcat Langlie Mattix
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Disposal
2. Name of Operator Lanexco, Inc.
3. Address of Operator 1105 West Kansas Jal, NM 88252
4. Well Location Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line Section 29 Township 24-S Range 37-E NMMPM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair hole in tubing Test casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer from the hole. Ran another packer and tubing. Circulated packer fluid. Set the packer and pressure up on casing. Leaked. Release packer and pull. Did not get the packer out. Ran another packer and hydrotested the tubing to 4000 PSI. Found 3 holes. Replaced bad tubing. Circulated packer fluid, and set the packer at 3259 ft. Pressure up on casing to 570 PSI and recorded for 30 Minutes Original chart enclosed. Placed well back in operation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Copeland TITLE Production Supt. DATE 3-15-01
TYPE OR PRINT NAME Mike Copeland TELEPHONE NO. 395-3056

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCS

