

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-26490</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harrison "A"
8. Well No. 2
9. Pool name or Wildcat Langlie Mattix SRQ GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3292' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD
2. Name of Operator Lanexco, Inc.
3. Address of Operator P.O. Box 1206 Jal, NM 88252
4. Well Location Unit Letter F : 2310 Feet From The N Line and 1650 Feet From The W Line Section 29 Township 24-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Replace tubing and packer <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29 Run 100 joints ceramic lined tubing and packer.
Circulate the hole with packer fluid.
Set the packer at 3302', pressure test the casing to
300# for 45 minutes.
Place well in operation.

Test chart included.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Copeland TITLE Production Supt. DATE 4-29-91
TYPE OR PRINT NAME Mike Copeland TELEPHONE NO. 395-3056

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 02 1991
CONDITIONS OF APPROVAL, IF ANY:

