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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9317	
7. Unit Agreement Date	
8. Firm or Lease Name Mexico "J"	
9. Well No. 26	
10. Field and Pool, or Wildcat Dollarhide Fusselman	
11. County Lea	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator Getty Oil Company	
3. Address of Operator P. O. Box 730, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 32 TWP. 24-S RGE. 38-E NMPN	

15. Date Spudded 12/4/79	16. Date T.D. Reached 12/28/79	17. Date Compl. (Ready to Prod.) 1/19/80	18. Elevations (D.F., F.A.B., R.F., GR., etc.) 3139' GL	19. Elev. Casinghead -
20. Total Depth 8750'	21. Plug Back T.D. 8630'	22. If Multiple Complet., How Many -	23. Interval Cased by Rotary Tools 0-8750'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 8532-8562 - Fusselman				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL-Density 8744-0, DLL-MSFL 8745-5000', BHC Sonic 8740-5000', and Cement Bond Log.				27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	695	17 1/2	850 SXS	
8 5/8	24 & 32	3948	11	1400 SXS	
5 1/2	15.5 & 17	8746	7 7/8	1850 SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	8628

31. Perforation Record (Interval, size and number) 8532-8562 - 1 spf - 23 (.50") holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
	8670-8708	1000 gals. 15% NE & 32 ball sealers.		
	8532-8562	2000 gals. 15% SA-2 & 46 ball sealers.		

33. PRODUCTION							
Date First Production 1-19-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 1-22-80	Hours Tested 24	Choke Size -	Production Per Test Period 130	Oil - bbl. 48	Gas - MCF 44	Water - bbl. 369	Gas - Oil Ratio 40.5°
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 130	Oil - bbl. 48	Gas - MCF 44	Water - bbl. 44	Oil Gravity - API (Corr.) 40.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Dale R. Crockett	TITLE Area Superintendent	DATE 1/23/80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and hydraulic logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured by tape in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be repeated for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. Use Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7350 to 7360 No. 4, from _____ to _____

No. 2, from 7364 to 7374 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	695	695	Surface				
695	2534	1839	Anhydrite & Salt				
2534	7295	4761	Anhydrite				
7295	7749	454	Sandstone				
7749	7812	63	Lime				
7812	8480	668	Anhydrite				
8480	8750	270	Lime				

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OFF CONSERVATION

Series/Formation

Permian

Yates	2645'
Queen	3568'
San Andres	3948'
Glorieta	5080'
Tubb	6018'
Drinkard	6300'

Mississippian

Woodford	7396'
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Devonian

7449'

Silurian

7656'

Fusselman

8457'