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NEW MEXICO OIL CONSERVATION COMMISSION

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 1-ELB, ENGR.
 1-FILE
 1-BH, FIELD CLK

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9317

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Mexico "J"	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		9. Well No. 26	
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 32 TWP. 24S RGE. 38E NMDM		10. Field and Pool, or Wildcat Dollarhide Fusselman	
11. County Lea		12. County Lea	
19. Proposed Depth 8750'		19A. Formation Fusselman	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DE, RT, etc.) 3139' G.L.	
21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor To be assigned	
22. Approx. Date Work will start Immediately		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48#	700'	850 sxs	surface
12 1/4	8 5/8	24# & 32#	3850'	1800 sxs	surface
7 7/8	5 1/2	15.5# & 17#	8750'	1400 sxs	surface

It is proposed to drill the subject well from the surface to a total depth of approximately 8,750' with rotary tools to test the Fusselman formation for oil. The pump and plug process will be used for cementing all strings of casing, and cement will be circulated to the surface on the 13 3/8", 8 5/8", and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Fusselman formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 8750'. Blowout preventors will be installed and tested to 5000 psi.

Note: A DV tool will be set at 6,800' in the 5 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 10-24-79
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE Oct 26 1979

CONDITIONS OF APPROVAL, IF ANY:

EXICO "J" WELL NO. 26

5000 PSI WORKING PRESSURE
DRILLING CONTROL HOOK-UP

