

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

70 Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MNA ENTERPRISES LTD CO. c/o OIL REPORTS & GAS SERVICES, INC. POST OFFICE BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 124768
		Reason for Filing Code CH Effective 02/01/96
API Number 30 - 025-26527	Pool Name JALMAT T-Y-SR	Pool Code 33820
Property Code 005765 18464	Property Name W.F. HANAGAN	Well Number 005

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
N	12	25S	36E		760	SOUTH	2080	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25S	36E		760	SOUTH	2080	WEST	LEA
Lee Code P	Producing Method Code SHUT-IN	Gas Connection Date 06/04/90	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P. O. BOX 159 ARTESIA, NM 88211-0159	1162510	O	K-12-25S-36E
020809	SID RICHARDSON GASOLINE CO. 1ST CITY BANK TOWER, 201 MAIN FORT WORTH, TX	1162530	G	K-12-25S-36E

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler bygh*
Printed name: LAREN HOLLER
Title: AGENT
Date: 02/16/96 Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
Title: DISTRICT I SUPERVISOR
Approval Date: FEB 28 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

SIDNEY LANIER *Laren Holler bygh* LAREN HOLLER AGENT 02/16/96

Previous Operator Signature

Printed Name

Title

Date

OLD OGRID #020812

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
'AMENDED REPORT' AT THE TOP OF THIS DOCUMENT

Report all oil volumes to the nearest whole barrel.

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

RT Request for test allowable (include volume requested)
CG Change gas transporter
AG Add gas transporter
CO Change oil/condensate transporter
AO Add oil/condensate transporter
CH Change of Operator
RC Recompletion
NW New Well

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lasee code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:

P Pumping or other artificial lift

MO/D/A/Y/R that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/D/A/Y/R of the C-129 approval for this completion

MO/D/A/Y/R of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas
O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (example: "Battery A", "Jones CPD", etc.)

MO/D/A/Y/R drilling commenced

MO/D/A/Y/R this completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/D/A/Y/R that new oil was first produced

MO/D/A/Y/R that gas was first produced into a pipeline

MO/D/A/Y/R that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - oil wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

F Flowing
P Pumping
S Swabbing

If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator no longer authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

MO/D/A/Y/R of the C-129 approval for this completion

MO/D/A/Y/R of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

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O Oil