40. OF COPIES RECE	IVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS		_
OPERATOR			
PROPATION OFFICE		!	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	AND		
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE			
Chetatot			
El Paso Explorati	on Company		
1800 Wilco Buildi		(Other colors)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condensa	ite	
If change of ownership give name	Odessa Natural Corporation	n - P. O. Box 3908 - 06	lessa, Texas 79760
and address of previous owner	Odessa Natural Corporation		
DESCRIPTION OF WELL AND	LEASE Lease No.   Well No.; Pool Name	, Including Formation	Kind of Lease
Lesse Name	Fedre Mo. Marrison	e Gas - Glorietta	State, Federal or Fee Federal
Langlie Federal			7
Unit Letter I : 23	10 Feet From The South Line	and 660 Feet From 1	rhe East
• / -	wnship 25S Range 37	TE , NMPM, Lea	County
Line of Section 14			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Prinsporter of On			and seem of this form is to be sent)
Name of Authorized Transporter of Ca	- 4		Prod. Control)
El Paso Natural Gas C	Company Unit Sec. Twp. Ege.	El Paso Texas 79978 Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	T 14 25S 37E	Yes	7-12-62
If this production is commingled w	ith that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		ter requery of total values of load of	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (1 est must be a) able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus	.,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Caudin of Last		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.	water - Shie.	Tang 1
			The second second
GAS WELL		Bbls. Condensate/MMCF	Grayity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bute: Condensort, mane	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OU CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	1001
and the sheet state of the stat	nd regulations of the Oil Conservation	APPROVED 11001 , 19	
		.   BY	
above is true and complete to	the best of my knowledge and belief.	TITLE	
		mis famile to be filed i	n compliance with RULE 1104.
motive is	Luis	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation.	
amoune 15	ignarure)	well, this form must be accom	cordance with RULE 111.
upervisor, Produ	oction Records	All sections of this form	must be filled out completely for allowells.
mil 1,19	(Title)		TT TTT AND UT FOR CHANGES OF TWILE
22/6/1/7	(Date)	all same of number of dense	orter, or other such change of conditions be filed for each pool in multip

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.