

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

508 C & K Petroleum Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FSL & 660 FEL Section 14

14. PERMIT NO.

15. ELEVATIONS (Show whether on surface, etc.)

3099 G. L.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Odessa-Langlie Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set and Cement Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled well to a total depth of 3442 feet. Ran 95 joints (3451') of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing and landed at 3442 feet RKB. Cemented casing with 400 sacks of API Class-C cement containing 3% Halliburton Econolite, 1/4 lb/sx Floseal and 5 lb/sx Gilsonite, followed by 300 sacks of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt, 1/4 lb/sx Floseal and 5 lb/sx Gilsonite. Plug down at 7:45 PM CDT 11-19-79. Circulated 69 sacks of excess cement to pit. pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HernandezTITLE Assistant Office ManagerDATE 11-20-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

