

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-2056300

Address P.O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) To correct Gas Gatherer from El Paso Natural Gas Co. to Sid Richardson Carbon & Gasoline Company.

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Federal 1 Well No. 1 Pool Name, including Formation Joliet T-015-11 / T.T.R. Kind of Lease State, Federal or Fee Lease No. _____

Location Unit Letter M 660 Feet From The S Line and 660 Feet From The W Line
Section 27 Township 25-S Range 37-E NMPM. CEA County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. (is gas actually connected?) When? yes 12/79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded _____	Date Compl. Ready to Prod. _____	Total Depth _____	P.B.T.D. _____					
Elevations (DF, RKB, RT, GR, etc.) _____	Name of Producing Formation _____	Top Oil/Gas Pay _____	Tubing Depth _____					
Perforations _____	Depth Casing Shoe _____							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____	Date of Test _____	Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____	Tubing Pressure _____	Casing Pressure _____
Actual Prod. During Test _____	Oil - Bbls. _____	Water - Bbls. _____
		Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____	Length of Test _____	Bbls. Condensate/MMCF _____	Gravity of Condensate _____
Testing Method (pilot, back pr.) _____	Tubing Pressure (Shut-in) _____	Casing Pressure (Shut-in) _____	Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Connie L. Malik
Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name Title
1/22/92 915-688-6891
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 05 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.