COPY TO QUESTION TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

			410.	14"	11.22
2.	-12-	2	1 -	- /	٠ ح
20	-025	-2	65	6	*
F -					$\boldsymbol{\mathcal{O}}$

			5. LEASE DESIGNATIO	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY			l l	M AND SERIAL NO.				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTT	LC-032579-e 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK				LIV, OR TEC	DO DACK	_		
DR b. TYPE OF WELL	ILL X	DEEPEN		PLUG	BACK 🗌	7. UNIT AGREEMENT	NAME	
	VELL OTHER				MULTIPLE []	S FARM OR INCOME		
2. NAME OF OPERATOR					S. FARM OR LEASE NAME			
Doyle Hartmar	1					3dntd.fe fed	Santa Fe Federal	
3. ADDRESS OF OPERATOR	_					- S. WELL NO.		
508 C & K Peti	roleum Building	, Midland,	Texa	s 79701		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (F	teport location clearly and	d in accordance wi	th anv	State requirements	•)	<u> </u>	OR WILDCAT	
	FFL Section 27			- was requirements.	. ,	Jalmat		
At proposed prod. zor	/ ,					AND SURVEY OR	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
ne proposed prod. 201	ie / / /					Section 27,	T-25-S,	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	PFOT TOWN OF DO					R-37-E, NMPM	
			T OFFIC)E+		12. COUNTY OR PARIS	H 13. STATE	
2 miles SE of Jal, New Mexico			Lea	New Mexico				
LOCATION TO NEAREST 17. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED THIS WELL					
(Also to nearest drl	(Also to nearest drig, unit line, if any) 000 Teet 120			120				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, NO OTHEY 19. PROPOSED DEPTH 20. ROTABI			ARY OR CABLE TOOLS					
OR APPLIED FOR, ON THIS LEASE, FT. DYOCUCING WOLLS		Rotary						
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START*					ORK WILL START*			
$\frac{3012 \text{ G.L. } (3022)}{23}$								
		PROPOSED CASIN	IG ANI	D CEMENTING PI	ROGRAM	. *		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPT	н	QUANTITY OF CEMENT		
* 15	13_3/8	33_		30	20	(circulate)		
<u>* 12 1/4</u>	8 5/8	28	800 500 (circulate)					
* 7 7/8	5 1/2	17		3300	600	(circulate)		
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A 10 3/4-inch 2000 psi rotating head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch Series 900 double-ram hydraulic BOP system.

NOTE: For other necessary BOP data required with the APD, see the attached drilling prognosis.

> UUL 94 1979

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNET Doyl Care	Operator _	10-23-79
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE	NOV 1 5 1979 ACTING DISTRICT ENGINEER

^{*}See Instructions On Reverse Side
Same pipe and cementing program that was approved for Langlie Jal Federal No. 1, A-8-25-37.