

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.

3. Address and Telephone No.  
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SURFACE: 1650' FNL & 660' FEL, SEC. 01, T 25S, R 38E, UNIT LTR 'H'  
TD:

Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 032582B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WELLS B 1  
WELL # 5

9. API Well No.  
30-025-26564

10. Field and Pool, or Exploratory Area  
CUSTER DEVONIAN

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SHUT-IN ELENBERGER ZONE	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

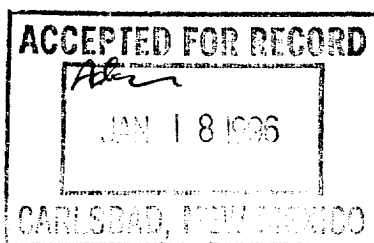
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-95 MIRU. GIH W/ BLANKING PLUG TO FIT IN THE 1.87" TBG SEAL NIPPLE @ 12,300' TO SEAL & TEMPORARY ABANDON THE ELLENBURGER PRODUCING ZONE. THE LONG STRING OF TBG & PACKER WERE LEFT IN THE HOLE.

GIH W/ 1 11/16" PERF GUN (THROUGH THE LONG STRING TBG) TO 6707'. PERF TBG FROM 9705 - 9715' W/ 4 JSPF (40 HOLES), POOH W/ PERF GUN.

RDMO. RETURN WELL TO PRODUCTION AS A SINGLE PRODUCER FROM THE DIVONIAN ZONE ONLY.

SEE ATTACHED WELL BORE DIAGRAHAM.



RECEIVED  
NOV 23 10 44 AM '95  
CARTER  
AND  
424-61

14. I hereby certify that the foregoing is true and correct

Signed: Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 11-28-95  
(This space for Federal or State office use)

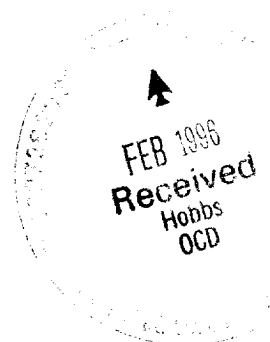
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIST: BLM(5) NMOC(1) BAK, TDS/ST, WELL FILE

2A Custer Ellen burger



PROPOSED

ZERO: 1

L

ELEVATION: 3236' GL

WELLS B-1 NO. 5

1650' FNL & 660' FEL

UNIT H, Sec. 1, T-25S, R-36E

Lea County, New Mexico

DATE SPUD: 1-18-80

RIG REL: 5-10-80

COMPLETED: 6-30-80

1260'-13-3/8" K-55, 54.5#  
w/990 sx. circ.

4230'-9-5/8" C-75, 43.5#  
w/2025 sx. TOC by temp. 1200'  
1075

**TUBING:**

4.6#, C-75 BTRC.

Internally coated

DEVONIAN - 316 ITS.

ELLENBURGER - 398 ITS.

ELLENBURGER TUBING  
TIGHT FROM 10,500' TO  
12,300'.

Model 'DB' Permanent  
Packer @ 12,300'

BOTTOM OF TUBING @ 12,357'

9696'  
9700' Model 'A-5' Dual Packer  
BOTTOM OF TUBING @ 9715'  
9756' 20 shots 1 JSPF (Devonian)  
9776' CUSTAL  
(9756' - 9761', 9761' - 9776')

T.O.L. 11,947'

12,282'-7", 26# & 29#, L-80  
Btrc. & LTC w/1380 sx.  
TOC by temp. 5440'

12,456'

22 shots selectively (Ellenbur  
CUSTAL  
(12,456', 49', 12,501',  
12,826' 40', 56', 66', 98', 12,61'  
40', 56', 66', 76', 90', 12,  
35', 59', 82', 92', 12, 82

PBD 12,873'

12,914'-4-1/2", 11.6#, N-80  
Liner w/140 sx.

TD: 12,915'

NOTE: 2-16-82

Devonian - Tight spot

6500' down. could not  
down 2" wireline beam

Ellenburger Tubing could

not get past 10,200'

J. ...

