	NO. OF COPIES RECEIVED			-			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL			Form C-104		
	FILE	REQUEST	QUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1 Ellective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND			1-02	
	LAND OFFICE		ANSPORT UL	AND NATURAL (	JAS		
	IRANSPORTER OIL GAS						
	OPERATOR	-					
1.	PROPATION OFFICE	1					
	CONOCO INC.						
	Address PO Box	460 Hobbs N	M 8	8240		••••••••••••••••••••••••••••••••••••••	
	Reason(s) for filing (Check proper box	ç)	Other (	Please explain)	RANSPORTER	For	
	New Well	Change in Transporter of: Cil Dry G		ONDENSATE			
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
			2-6449				
п.	DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including F		Kind of Lease		Lease No.	
	WELLS B-1	5 Custer E	llenburger	State, Federa	lor Fee LC	-032582	
	Unit Letter H : 10	50 Feet From The NORTH LI	and lobo	Deeb Deem 1	in ast		
				1	Ine <u>FASI</u>		
	Line of Section - To	wnship 258 Range	<u>, 362</u>	NMPM, LEA		County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		tress to which approv	red copy of this form is	to be senti	
•	CONOCO SURF Name of Authorized Transporter of Cas		Hobbs,	NM			
			Address (Give add JAL,		ved copy of this form is	to be sent)	
	EL PASO Natural Il well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually co		n (s. l	······	
	give location of tarks. H 1 255 36E YES 6/30/80						
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling	order number:			
	Designate Type of Completic	on - (X)	New Well Work	over Deepen	Plug Back   Same R	es'v. Difl. Res'v.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	k	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay Tub1		Tubing Depth	ing Depth	
	Perforations Depth Casing Shoe						
	HOLE SIZE	TUBING, CASING, AN			SACKS CE	MENT	
		CASING & TUBING SIZE	DEPTH SET				
					l		
						······································	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total pth or be for full 24	l volume of load oil a	ind must be equal to or	exceed top allow-	
İ	OIL WELL Date First New Oil Run To Tanks	Date of Test		(Flow, pump, gas lift	t, etc.)	<u></u>	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
		Oil-Bbis.	Water-Bbls.		Gas-MCF		
	Actual Pred. During Test		Waldi - Doia.		346-1.01		
•.	CACWELL		· ,				
ſ	GAS WELL Actual Prod. Thet-MCF/D	Length of Test	Bols. Condensater	MAGE Penday	Gravity of Condensat	•	
ļ	3151 Testing Method (pitur, back pr.)	24 hrs Tubing Prossure (Shut-in)	30 Casing Pressure (	Shut-(n)	65°		
	Flowing	950 051			Choke Size 20/16	<u>,4</u> "	
VI.	CERTIFICATE OF COMPLIANC	CE //	0	IL CONSERVA	TION COMMISSIC		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19			
				BYICTIV Serion			
				TITLE Dist 1, Supv.			
				This form is to be filed in compliance with RULE 1104.			
-				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-			
F							
, o.				All sections of this form must be filled out completely for show able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
-	<b>JUL 2 1980</b> (Dat	e)	well nume or ne	imber, or transporte	r, or other such chan	ge of condition.	
	- IN FILE UMPL	(4)	Separate I completed wells		be filed for each p	oool in multipiy	
NM	ned (5) FILE NMFL	- ( T)					