

COPY TO O. C. C.

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR <u>CONOCO INC.</u>					
3. ADDRESS OF OPERATOR <u>P.O. BOX 460 HOBBS, NM 88240</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650' FNL & 660' FEL</u> At top prod. interval reported below At total depth <u>1113' FNL & 660' FEL</u>					
11IN 99 1980					
U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO					
5. LEASE DESIGNATION AND SERIAL NO. <u>LC 032582 b</u>					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME <u>NIMFU</u>					
8. FARM OR LEASE NAME <u>WELLS B-1</u>					
9. WELL NO. <u>5</u>					
10. FIELD AND POOL OR WILDCAT <u>Devonian</u>					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 1, T-25S, R-36E</u>					
12. COUNTY OR PARISH <u>LEA</u>					
13. STATE <u>NM</u>					
15. DATE SPUDDED <u>1/8-80</u>		16. DATE T.D. REACHED <u>5-7-80</u>		17. DATE COMPL. (Ready to prod.) <u>6/23/80</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3236' GR</u>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>12,915'</u>		21. PLUG, BACK T.D., MD & TVD <u>12,873</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>dual</u>	
23. INTERVALS DRILLED BY <u>ALL</u>		ROTARY TOOLS <u>ALL</u>		CABLE TOOLS <u>NONE</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>9756'-9776' Custer Devonian</u>					25. WAS DIRECTIONAL SURVEY MADE <u>YES.</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DST, GR, CNL, FDC, Dual induction log, Caliper, BHC-GR</u>					27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>54.5#</u>	<u>1242'</u>	<u>17 1/2"</u>	<u>990 SK.</u>	<u>150 SK.</u>
<u>9 5/8"</u>	<u>43.5#</u>	<u>4212'</u>	<u>12 1/4"</u>	<u>1875 SK.</u>	<u>TOC @ 1200'</u>
<u>7"</u>	<u>26# & 29#</u>	<u>12,264'</u>	<u>8 1/2"</u>	<u>1380 SK.</u>	<u>TOC @ 5440'</u>
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
<u>4 1/2"</u>	<u>11,947'</u>	<u>12,914'</u>	<u>140</u>		<u>2 3/4"</u>
					DEPTH SET (MD)
					<u>9700'</u>
					PACKER SET (MD)
					<u>9700'</u>
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>9756'-9761' w/ 18SPF</u>			DEPTH INTERVAL (MD)		
<u>9761'-9776' w/ 18SPF</u>			AMOUNT AND KIND OF MATERIAL USED		
			<u>9756'-9761' 2000 gal. 15% HCl-NG, 48000 SCF N₂</u>		
			<u>9761'-9776' 4000 gal. 15% HCl-NE & 95,400 SCF N₂</u>		
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>6/23/80</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>			WELL STATUS (Producing or shut-in) <u>Shut-in</u>
DATE OF TEST <u>6/13/80</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>26/64"</u>	PROD'N. FOR TEST PERIOD <u>84</u>	OIL—BBL. <u>5646</u>	GAS—MCF. <u>40</u>
FLOW. TUBING PRESS. <u>1600 psi</u>	CASING PRESSURE <u>—</u>	CALCULATED 24-HOUR RATE <u>84</u>	OIL—BBL. <u>5646</u>	GAS—MCF. <u>40</u>	WATER—BBL. <u>56.8</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Shut-in</u>			TEST WITNESSED BY <u>R. Paschal</u>		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Wm. A. Duthie</u>		TITLE <u>Administrative Supervisor</u>		DATE <u>6/20/80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW THE IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

NAME	MEAS. DEPTH	TRUE VERT. DEPTH	GEOLOGIC MARKERS		
			38.	TOP	BOTTOM
Rustler	1200				
Top salt	1320				
Base Salt	2674				
Wolfcamp	8060				
Barnett	8732				
Miss. ls.	8936				
Woodford	9328				
Devonian	97				
Montoya	11136				
Simpson	11502				
McKee	11595				
Ellenburger	12428				

DESCRIPTION, CONTENTS, ETC.

Gas
Gas

BOTTOM

9776
12826

TOP

Devonian 9754
Ellenburger 12456