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SANTA FE		
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U.S.G.S.		
LAND OFFICE		$\neg \vdash$
TRANSPORTER	OIL	
	GAS	
OPERATOR.		
PROFIATION OF	ICE	
Operator		

	SANTA FE REQUEST FOR ALLOWABLE AND		Form C-10¢ Supersedes Old C-104 and C- Elfective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
I.	Operator Operator				
	Address	INC.			
	PO Box Reason(s) for filing (Check proper bo)		Other (Please explain)	240	
	New Well	Change in Transporter of:	Other (riease explain)		
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	Gas ensate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	Wells B-1	Well No. Pool Name, Including F 5 Custer &		2 2000 110.	
	Unit Letter H : 165	O Feet From The NORTH LI	ne and 660 Feet From	The EAST	
	Line of Section / To	waship 255 Range	36E , NMPM, LE	A County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved capy of this form is to be scat)	
	Name of Authorized Transporter of Ca EL PASO NATURAL C	stinghead Gas or Dry Gas 🔀	Address (Give address to which appro	eved copy of this form is to be sent!	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en	
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		Director   Same Posts   Diff. Docts	
	Designate Type of Completion	on – (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Flouritage /DE DED DE CD	112	12915 Top Oil/Gas Pay	Tubing Depth	
	3236 GR	Custer Ellenburger	12,456	/2,300'	
	12625, 12640, 12656, 12 12792, 12826,	Custer Ellenburger 1, 12501, 12524, 12540, 12668, 12676, 12690, 127	D CEMENTING RECORD	Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	171/2"	13 3/8 "	12421	990 sx	
l	1274"	9 5/8 "	4212'	1875 sx	
	8 1/a "	7"	12,264'	/380 sx	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to o able for this depth or be for full 24 hours)		and must be equal to or exceed top allow		
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ļ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
٠,	GAS WELL				
	Actual Prod. Test-MCF/D 3151	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate	
	Flowing  Flowing	Tubing Pre-swc(shut-is) 950 psc	Casing Pressure (Shut-ia)	Choke Size 20/64"	
V1.	CERTIFICATE OF COMPLIANC		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  administrative Supervisor		APPROVED . 19			
		TITLE			
		This form is to be filed in c	ompliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deopenes well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow			
				•	JUN 2 0 1980
OOU & A 1200		Fill out only Sections I, II, III, and VI for changes of owner			

NMOCD (4) FILE

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.