SO. OF COPIES RECI		
DISTRIBUTION		
SANTA FE		
FILE		
U,\$.G.\$.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OFFICE		

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .			
1.	OPERATOR PROFIATION OFFICE Operator	Tue			
Conoco Inc.					
	PO Box Reason(s) for filing (Check proper box)			1240	
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Gas  Casinghead Gas Conden	TESTING A!	Barrels of Condensate lowable	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE R-6449		•	
	Wells B-/	Well No. Pool Name, Including Fo 5 Custer DE		10	
	Location				
	Unit Letter H: 165	O Feet From The NORTH Line	,		
	Line of Section 1 Tow	vnship 25 <i>S</i> Range	368 , NMPM, LE	A County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	and consolidate for the to be seen.	
	Name of Authorized Transporter of Oil CONOCO ZNC. SURFAC		Hobbs, NM	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas			proved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 1 255 36E	Is gas actually connected?	When	
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
14.	Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Diovations (Dr., M.B., Mr., OR, Etc.)				
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEREITT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of load on the or be for full 24 hours)	oil and must be equal to or exceed top allo	
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump,				lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVATION COMMISSION		
Comminator have been comp		egulations of the Oil Conservation	Orlg. Signed by		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jerry Sexion		
			1116		
	Administrative Supervisor		This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepend		
	Administrative Sur	iture) Pervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

JUN 1 8 1980 NMOCD (4) NMFU (4) FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.