mit 5 Copies propriate District Office RICT 1 Box 1980, Hobbs, NM 88240

<u>RICT II</u> Drawer DD, Astonia, NM 88210

1/77 11

1000 Rio Brazos	Rd., Aziec, NM	\$7410

State of New Mexico Enery Vinerals and Natural Resources Department

erm C-104

1.1.1

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

······································				-		UTHORIZ				
L. Operator							Wall A			
AMERADA HESS CORPORATI	ION	· · · · · ·						30025113	98	
Address DRAWER D, MONUMENT, NE	W MEXT	CO 88	3265							
Reason(s) for Filing (Check proper box)		00 00			Other	(Please explai	•)			·
New Well		Change in	-	er of:	FFF	ECTED 11	/1/91			
	Oil Contactory	2000	Dry Gas		271		, _, 5 _			
Change in Operator	Casinghead		Condense				<u> </u>			·
and address of previous operator	· · ·		<u>. </u>	<u> </u>						· · · · · · · · · ·
I. DESCRIPTION OF WELL A	IND LEA		Bool Neg	na lachulia	g Formation		Kinda	(Lease		ase No.
Losse Name STATE NJ "A"		4 au 140.			ATTIX 7R	0	Sure	Federal or Fee	B-14	
Location	4	<u>+</u>	.							1.
Unit LetterA	:630		Feet From	n The <u>NO</u>	RTH Line	and500	Fee	t From The	EAST	Line
Section 2 Township	255	S	Range	37E	NM	1PM. L	EA			County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		R OF O		NATU	AL GAS	address to wh	ch annousd	copy of this for	m it to be to	
SHELL PIPELINE COMPAN	γ X	or Colsola						ON, TEXAS		
Name of Authorized Transporter of Casing		X	or Dry G	As 🗍				copy of this for		
SID RICHARDSON		7 7								WORTH, T
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	?		
If this production is commingled with that fi	rom any oth	er lease or	pool, give	l	ing order numb	xer:	1	, <u> </u>		·
IV. COMPLETION DATA			· · · ·							
Designate Type of Completion -	· (X)	Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	o Prod.		Total Depth	. <u>.</u>		P.B.T.D.		
					T- OUC-	<u></u>				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing H	onnation		Top Oil/Gas I	ray		Tubing Depth	I	
Perforations	L				1			Depth Casing	Shoe	
					CEMENTI	NG RECOR	D	<u>-</u>		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT						
	 									
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		l			1		
OIL WELL (Test must be after n				il and musi	be equal to or	exceed top all	wable for th	is depth or be fo	ər full 24 ho	1 6 3.)
Date First New Oil Run To Tank	Date of Te					ethod (Flow, p			······································	· · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pr			·····	Casing Press			Choke Size		

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	Gas- MCF	
	l			

GAS WEI Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation **OIL CONSERVATION DIVISION**

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

, 01,		Date Approved	
Cinty Kobertson	ADMIN. STAFF ASST.	Ву	- -
Printed Name 11/18/91	<u>Title</u> 505-393-2144	Title	:
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.