SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test: [X] Initial [ ] Annual [ ] Special — Test Date: 4-1-80

Company: AMERADA HESS CORP. — Connection: None

Field: Jalmat — Reservoir: Penrose — Location:

Completion Date: 2-22-80 — Total Depth: 3398 — Plug Back TD: 3360 — Elevation: N/A

Csg. Size: 5 1/2" — Wt.: 17.0 — d: 4.892 — Set At: 3296 — Perforations: From 3192 To 3286

Tbg. Size: 1 1/2" — Wt.: 2.9 — d: 1.610 — Set At: 3150 — Perforations: From Open To end

Type Completion (Describe): Single — Packer Set At: None

Producing Thru: Casing — Reservoir Temp. F: 106 @ 3239 — Mean Annual Temp. F: 60 — Baro. Press. – P_a: 13.2

L: 3239 — H: 3239 — G_g: .789 — % CO_2: 7.78 — % N_2: .90 — % H_2S: .06

Lease No. or Serial No.:

Allottee:

Unit: "A"

Farm or Lease Name: State NJA

Well No.: 4

Sec.: 2 — Twp.-Blk.: 25 — Rge.-Sur.: 37

County or Parish: Lea

State: New Mexico

Prover: — Meter Run: 4" — Taps: Flg.

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)
8:00			103						72 Hr. s.i.p.
8:15			103		15	13"	52	.750	
8:30			103		18	11"	53	.750	
8:45			101		18	11	58		
9:00			101		19	11	59		
9:15			99		25	20	61		
9:30			99		25	24	66	.750	
10:00			98		50	10	75	1.500	
10:15			95		40	10	75		
10:30			95		40	10	75		
10:45			91		35	22	73		
11:00			91		35	22	74		Obtained sample.
11:15			80		35	42	73		
11:30			80		35	42	73	1.500	
									No fluid made.

Page ____ of ____ Data By ____