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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-80

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B1431	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State NJ "A"
9. Well No.
4

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265

10. Field and Pool, or Wildcat
Langlie Mattix 7R Queen

4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>630</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>25S</u> RGE. <u>37E</u>	12. County
	Lea

13. Date Spudded	14. Date F.D. Permitted	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)
1-19-80	1-28-80	4-1-80	3157' GL, 3167' DF

10. Field and Pool, or Wildcat
Langlie Mattix 7R Queen

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	24. Rotary Tools	Cable Tools
3398'	3360'		0-3398'		-

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3195' to 3286' - Langlie Mattix Seven Rivers Queen <i>gr</i>	

25. Was Directional Survey Made
Totco

26. Type Electric and Other Logs Run
CNL/FDC w/GR & caliper, DLL w/GR & Rxd, GR, CBL & CCL

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	330'	12-1/4"	275 sks.	-
5-1/2"	17#	3400'	7-7/8"	2075 sks.	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1-1/2"	3299'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF @ 3192', 3206', 3215', 3226', 3228', 3235', 3237', 3267', 3271', 3273', 3281', 3286' - .31" shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3192' - 3286'	1000 gal. 7 1/2% MSR w/ball sealers
		3192' - 3286'	Carbon dioxide frac w/40,000 gal. WF40, 76,000# sand using ball sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-80		Flow				Closed in	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
4-1-80	4	32/64"		0	135.5	0	-
Flow Testing From	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
-	80#		0	542 MCFPD	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during testing only.	

35. List of Attachments
Logs, inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. G. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>4-11-80</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	909'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "C" _____
T. Salt _____	1040'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "D" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Leadville _____
T. Yates _____	2350'	T. Miss _____	T. Cliff House _____	T. Madison _____
B. Yates _____	2460'	T. Devonian _____	T. Menefee _____	T. Elbert _____
T. Arroyos _____		T. Silurian _____	T. Point Lookout _____	T. McCracken _____
T. Queen _____	3087'	T. Montoya _____	T. Mancos _____	T. Ignacio Qtzte _____
T. Grayburg _____		T. Simpson _____	T. Gallup _____	T. Granite _____
T. San Andres _____		T. McKee _____	Base Greenhorn _____	T. _____
T. Glorieta _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____		T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____		T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____		T. _____	T. Permian _____	T. _____
T. Penn. _____		T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____		T. _____		

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

..... (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1896'		Red bed
1896'	2895'		Salt & anhy.
2895'	3400'		Anhy.

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OIL CONSERVATION DIV.