

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
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1a. Indicate Type of Lease  
State ☒ Fee ☐

b. State Oil & Gas Lease No.  
B-1431

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                              |                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                | 7. Unit Agreement Name                                     |
| 2. Name of Operator<br>Amerada Hess Corporation                                                                                              | 8. Farm or Lease Name<br>State NJ "A"                      |
| 3. Address of Operator<br>Drawer D, Monument, New Mexico 88265                                                                               | 9. Well No.<br>4                                           |
| 4. Location of Well<br>UNIT LETTER A 630 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25S RANGE 37E N.M.P.M. | 10. Field and Pool, or Wildcat<br>Langlie Mattix 7 R Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3157' GL, 3167' DF                                                                          | 12. County<br>Lea                                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 1-19-80. Drld. 12-1/4" hole to 333'. Ran 8-5/8" 24# csg. set at 330' & cemented w/275 sks. Class C plus 3% CaCl. Circ. out 35 sks. WOC & drld. cement & float. Tested w/1500# f/30 min. Drld. 7-7/8" hole fr. 333' to 3400', circ. & conditioned hole. Schlumberger ran CNL/FDC w/GR & caliper, DLL w/GR & Rxd. Circ. & conditioned hole. Ran 5-1/2" 17# csg. set at 3400' & cemented w/1500 sks. 65/35 Lite-Poz plus 6% gel, 6# salt per sk., 2% CaCl, 1/4# celloflake & 575 sks. Class C plus 8# salt per sk. Circ. out 330 sks. cement. Set csg. on slips & released drlg. rig 1-30-80.

2-7-80 - Ran 4-3/4" bit on 1-1/2" tbg. & checked top of cement inside 5-1/2" csg. at 3360', circ. hole w/2% KCl water. Spotted 250 gal. 7-1/2% NE acid in 5-1/2" csg. fr. 3355' to 3105'. Dresser Atlas ran GR, CBL & CCL. Perf. 5-1/2" csg. fr. 3192' to 3286' w/total of 24 shots. Displaced perf. acid w/2% KCl water. Ran pkr. & 1-1/2" EUE tbg. & set pkr. at 3132'. 2-11-80. Acidized Langlie Mattix Seven Rivers Queen zone thru 5-1/2" csg. perf. fr. 3192' to 3286' w/1000 gal. 7 1/2% MSR acid using ball sealers. Swabbed. 2-13-80. Fractured thru above perfs. w/5000 gal. methanol and nitrogen using ball sealers. Swabbed. 2-21-80. Fractured thru above perfs. w/40,000 gal. WF-40, carbon dioxide, 16,000# FLA 110 & 60,000# sand using ball sealers in stages. Swabbed

Presently swabbing & testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 3-21-80

APPROVED BY Herry Sexton TITLE Dist. 1. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: