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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Doyle Hartman
Address
P. O. Box 10426, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Bates-BB&S Well No. 1 Pool Name, including Formation Jalmat (Gas) Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter E 1870 Feet From The North Line and 280 Feet From The West
Line of Section 29 Township 25S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 1398, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No 2-21-80

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12-26-79 Date Compl. Ready to Prod. 2-06-80 Total Depth 3350 P.B.T.D. 3076
Elevations (DF, R&B, RT, GR, etc.) 3024 RKB Name of Producing Formation Yates Top Oil/Gas Pay 2692 Tubing Depth 2717
Perforations 2692-2762 (Yates) Depth Casing Shoe 3350
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 8 5/8, 28 lb/ft 420 225 (circulated)
7 7/8 5 1/2, 17 lb/ft 3350 1000 (circulated)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 103 Length of Test 24 Bbls. Condensate/MMCF --- Gravity of Condensate ---
Testing Method (pilot, back pr.) Choke nipple Tubing Pressure (Shut-in) FTP= 140 SITP= 190 Casing Pressure (Shut-in) FCP= 141 SICP= 190 Choke Size 9/64

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Michelle Hernandez
Administrative Assistant
February 8, 1980

OIL CONSERVATION COMMISSION
APPROVED MAR 10 1980
BY John W. Kuyper
TITLE Geologist
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.