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Form 7-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Well Type - At Lease	State ☐	Fee ☒
6b. State Oil & Gas Lease No.		

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER ☐

3. Name of Operator	Doyle Hartman
4. Address of Operator	P.O. Box 10426, Midland, Texas 79702
5. Location of Well	

7. Part Agreement Date	
8. Form or Lease Name	Bates-BB&S
9. Well No.	1
10. Field and Loc., or Wildcat	Jalmat (Gas)

UNIT LETTER	E	LOCATED	1870	FEET FROM THE	North	LINE AND	280	FEET FROM
THE	West	LINE OF SEC.	29	TAP.	25S	RGE.	37E	NEAR

11. County	Lea
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15. Date Spudded	12-26-79	16. Date T.D. Reached	1-09-80	17. Date Cased (Ready to Prod.)	2-06-80	18. Elevation (DF, RKB, RT, GR, etc.)	3024 RKB	19. Elev. Casinghead	3024
20. Total Depth	3350	21. Plug back T.D.	3076	22. If multiple completions, How many	---	23. Intervals Drilled By	0-3350	24. Battery Tools	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	2692-2762 (Yates) w/12	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CDL-Neutron-GR, Forxo-Guard, GRN-CCL	27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	420	12 1/4	225 (circulated 41)	None
5 1/2	17	3350	7 7/8	1000 (circulated 75)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2717	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12 holes w/1 shot each at: 2692, 2698, 2704, 2709, 2716, 2722, 2731, 2737, 2746, 2751, 2756, 2762.	DEPTH INTERVAL 2692-2762	AMOUNT AND KIND MATERIAL USED A/3200 15% MCA

33. PRODUCTION							
Date First Production	2-05-80	Production Method (Flowing, gas lift, pumping - size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in		
Date of Test	2-06-80	Hours Tested	24	Viscosity	9/64	Leak-off For Test Period	---
Flow Tubing Press.	140	Casing Pressure	141	Calculated 24-Hour Rate	---	Oil - Bbl.	---
						Gas - MCF	103
						Water - Bbl.	---
						Oil Gravity - API (Corr.)	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented and burned	Test Witnessed By	Jim Gray
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35. List of Attachments	None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Michelle Hernandez	TITLE	Administrative Assistant	DATE	February 9, 1980
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