

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
TABLET	
FILE	
MAIL	
LABOR OFFICE	
OPERATOR	

6. Indicate Type of Lease
State ☐ Fed. ☒
7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCTION REPORTS OR TO REPORT PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR VARIATION OF (FORM O-101) FOR SUCH PRODUCTIONS.)

8. Name of Operator
Doyle Hartman

9. Address of Operator
P. O. Box 10426, Midland, Texas 79702

10. Location of Well
UNIT LEFT E 1870 North 280
West 29 25S 37E
THE LINE, SECTION TOWNSHIP RANGE NEARBY

7. Unit Agreement Name
8. Name of Lease Name
Bates-BB&S
9. Well No.
1
10. Field and Pool, or Wildcat
Jalmat (Gas)
11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3024 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3337'. Ran 3353 feet of 5 1/2 OD, 17 lb/ft, J-55 ST&C casing and landed at 3350 RKB with float collar at 3336 RKB and DV-Tool at 3082 RKB. Cemented well in two stages with the first stage consisting of 150 sx of a 50-50 blend of API Class-C and Pozmix "A" containing 5 lbs per sack Gilsonite and 1/4 lb/sx Floseal and the second stage consisting of 650 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 200 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt and 1/4 lb/sx Floseal. Final plug down at 4:35 AM CST 1-11-80. Circulated 75 sx of excess cement to pit on first stage and 45 sx of excess cement to pit on second stage. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hernandez TITLE Assistant Office Manager DATE 1-11-80
APPROVED BY [Signature] TITLE [Signature] DATE 1-15-1980
CONDITIONS OF APPROVAL, IF ANY: