DISTRIBUTION			
SANTA-FE			
F'LE			
U.S.G.S.		i	i
LAND OFFICE			
TRANSPORTER	OIL		
THE STATE OF THE S	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION CO SSION

	SANTA-FE FILE	REQUEST	QUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR					
	LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS						
	PRORATION OFFICE						
1.	Operator						
	Lewis B. Burleson, In	IC.					
	Box 2479, Midland, Te						
	Reason(s) for filing (Check proper both	omer (r teuse expluin)					
	Recompletion	Change in Transporter of: Oil X Dry G	Gas Change	oil trans	sporter effecti	ve 11-1-80	
	Change in Ownership	Casinghead Gas Conde	ensate				
	If change of ownership give name and address of previous owner						
	•					· ·	
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	Kind of Lea	s e	Lease No.	
	Shahan	l Langlie Matti	Queen	State, Feder	ral or Fee fee	Lease No.	
	Location B 33	O Feet From The north	2310		east		
	Unit Letter;			Feet From			
	Line of Section 33 To	wnship 25S Range	37E , NMP	_{м,} Lea	l	County	
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of OL The Permain Corporati	- Instrument ISM () / 5 Town	Address (Give address Box 3119, M		oved copy of this form is X 79702	to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address	to which appro	oved copy of this form is	to be sent)	
	El Paso Natural Gas C	O. Unit Sec. Twp. Rge.	Box 1492, E				
	If well produces oil or liquids, give location of tanks.	B 33 25s 37E	yes	ted? wi	hen		
		th that from any other lease or pool,	give commingling orde	er number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	stv. Diff. Restv.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	! !			
	·	Date Compt. Reday to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	1			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT	
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total voluments for be for full 24 hour	ume of load oil s)	and must be equal to or	exceed top allow-	
ĺ	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	A D	Oil-Bbls.	Water - Bbls.				
	Actual Prod. During Test	CII-BBIS.	water-spie,		Gas - MCF		
•		<u> </u>		<u></u>	<u> </u>		
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condenscte/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL	CONSERVA	TION COMMISSIO	 N	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			19	
•							
		TITLE Dist 1, Supe. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Signa (Signa						
-	Production Clerk						
-	(Tit						
_	Oct. 22, 1980	Fill out only	Sections I, II	I, III, and VI for char			
	(Da)	well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.