DISTRIBUTION			_
SANTA FE			
FLE			
υ. S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMI ON REQUEST FOR ALLOWARIE

Form C-104 110

I LE	REQUES	I FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	ALITHOPIZATION TO TE	AND AND MATERIAL	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Lewis B. Burleson	n, Inc.		
Address			
Box 2479, Midlan			
Reason(s) for filing (Check proper		Other (Please explain)	
New Well Recompletion	Change in Transporter of:		
Change in Ownership	Oil Dry C	ensate	
	College College	ensure	
If change of ownership give name and address of previous owner	•		
and defices of provides owner			
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including		_ Lease No.
Shahan	l Langlie Matt	1X Queen State, Feder	al or Fee Fee
Unit LetterB	330 Feet From The North Li	2310	East
Omit Letter;	reet from the	ine andFeet From	The
Line of Section 33	Township 25-S Range	37-E , _{NMPM} , Le	ea County
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G.	AS Address (Give address to which appro	and conv of this form is to be
Basin, Inc.		Box 2297, Midland, Te	•
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural (Gas Co.	Box 1492, El Paso, Te	•
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
give location of tanks.	B 33 25 37	Yes	July 8, 1980
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (X)		Sume Nes'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Dark Gard G
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
TEST DATA AND REQUEST	EOD ALLOWADIE (T		1
OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	·		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			GES MICI
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I haveby contify that the syles and	regulations of the Oil Consequation	APPROVED	<u> 14 1980</u>
Commission have been complied	regulations of the Oil Conservation with and that the information given	T. Signed by	
above is true and complete to the	ne best of my knowledge and belief.		
			compliance with RULE 1104.
Moreda L.	Halker	If this is a request for allow	vable for a newly drilled or deepened
Production Clerk	nature)		nied by a tabulation of the deviation
	WAL A	All sections of this form mu	at be filled out completely for allow-
July 8, 1980	itle)	able on new and recompleted we	ila.
	Oate)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.
-1,		7.3	ha fitad for each most in multiple