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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
John Yuronka

8. Farm or Lease Name

Harrison

3. Address of Operator
102 Petroleum Bldg., Midland, Texas 79701

9. Well No.

4

4. Location of Well

10. Field and Pool, or Wildcat

Langlie Mattix

UNIT LETTER M LOCATED 890 FEET FROM THE South LINE AND 660 FEET FROM

12. County

THE West LINE OF SEC. 29 TWP. 24S RGE. 37E NMPM

Lea

15. Date Spudded 1-24-80	16. Date T.D. Reached 2-2-80	17. Date Compl. (Ready to Prod.) 2-27-80	18. Elevations (DF, RKB, RT, GR, etc.) 3260' DF	19. Elev. Casinghead 3250' GL
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20. Total Depth 3653'	21. Plug Back T.D. 3588'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3653	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
3404' - 3505'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density & Gamma Guard Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	423'	12"	350 sxs. Class "C"	
5-1/2"	14#	3653'	7-7/8"	250 sxs. Class "C"	
				Pozmix "A" & 325 sxs.	
				Class "C" Econolite 3%Gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3468'	

31. Perforation Record (Interval, size and number) 3404', 3438', 3442', 3470' and 3505' w/2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3404' - 3505'	1850 Gals. 15% MCA acid
	3404' - 3505'	2500 Gals 15% NE Acid

33. PRODUCTION							
Date First Production 2-27-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-5-80	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - Bbl. 12.1	Gas - MCF 235	Water - Bbl. 4.2	Gas - Oil Ratio 19.421
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 12.1	Gas - MCF 235	Water - Bbl. 4.2	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Clarence L. Armstrong

35. List of Attachments
Compensated Density & Gamma Guard Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 3-10-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico			
T. Anhy	1117'	T. Canyon	T. Ojo Alamo
T. Salt	1313'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2730'	T. Atoka	T. Pictured Cliffs
T. Yates	2897'	T. Miss	T. Cliff House
T. 7 Rivers	3131'	T. Devonian	T. Menefee
T. Queen	3502'	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn.		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn. "A"
			T. Penn. "B"
			T. Penn. "C"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Qtzite
			T. Granite

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1117	1117	Caliche & Red Bed				
1117	1313	196	Anhydrite				
1313	2730	1417	Anhydrite & Salt				
2730	2897	167	Dolomite & Anhydrite				
2897	3131	234	Sand & Dolomite				
3131	3653	522	Dolomite & Sand				
<p>RECEIVED</p> <p>MAR 11 1980</p> <p>OIL CONSERVATION DIV</p>							