

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR
Operator
John Yuronka
Address
102 Petroleum Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harrison	Well No. 4	Pool Name, including Formation Langlie Mattix 7 Rivers-Queen	Kind of Lease Fee	Lease No.
Location Unit Letter M, 890 Feet From The South Line and 660 Feet From The West Line of Section 29 Township 24S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 723 Western United Life Bldg. Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address to which approved copy of this form is to be sent 600 Bldg. of the SW Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 29	Twp. 24S	Rge. 37E
Is gas actually connected? Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Party	Diff. Res'v.
Date Spudded 1-24-80	Date Compl. Ready to Prod. 2-27-80	Total Depth 3653'	P.B.T.D. 3588'					
Elevations (DF, RKB, RT, GR, etc.) 3260' DF	Name of Producing Formation 7 Rvrs & Queen	Top of Gas Pay 3404'	Tubing Depth 3468'					
Perforations 3404' - 3505'			Depth Casing Shoe 3653'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12"	8-5/8"	423	350					
7-7/8"	5-1/2"	3653	575					
	2"	3468						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or better (oil 24 hours)

Date First New Oil Run To Tanks 2-27-80	Date of Test 3-5-80	Production Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 16.3	Oil-Bbls. 12.1	Water-Bbls. 4.2	Gas-MCF 235

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

(Title)

March 10, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 10 1980

BY

John W. Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for newly drilled and recompleted wells.

Print out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.