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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-8

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Alpha Twenty-One Production Company

3. Address of Operator

2100 First National Bank Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 21 TWP. 24S RGE. 37E N.M.P.M. Lea

15. Date Spudded 2-23-80	16. Date T.D. Reached 3-1-80	17. Date Compl. (Ready to Prod.) 3-29-80	18. Elevations (DF, RKB, RT, GR, etc.) 3233 GL (3243 RKB)	19. Elev. Casinghead 3233
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20. Total Depth 3300	21. Plug Back T.D. 3255	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 3300
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24. Producing Interval(s), of this completion -- Top, Bottom, Name

2951-3083 Yates-Seven Rivers

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

CDL-Neutron-GR Guard Forxo GRN-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28	414'	12 1/4"	300 sx Cl. C-(Circulated)	
5-1/2"	17	3300'	7-7/8"	275 sx Cl. C 250 sx 50-50 Poz-(Circulated)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						3010	None

31. Perforation Record (Interval, size and number)

2951, 2957, 2964, 2970, 2975, 2982, 2991, 3002, 3012, 3020, 3027, 3062, 3068, 3075, 3083,
Total 15 shots - one shot per foot. (.50 Dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2951-3083	3000 Gals. 15% MCA
2951-3083	53000 Gals. Frac Fluid and 105,000 Lbs. Sand.

33. PRODUCTION

Date First Production 3-29-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 3-30-80	Hours Tested 24	Choke Size 48/64	Prod'n. Per Test Period →	Oil - BBL. -0-	Gas - MCF 260	Water - BBL. -0-	Gas - Oil Ratio N/A
Flow Tubing Press. 10	Casing Pressure 80	Calculated 24-Hour Rate →	Oil - BBL. -0-	Gas - MCF 260	Water - BBL. -0-	Oil Gravity - API (Corr.) N/A	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
R. Lansford - T. Phipps

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President

DATE 4-1-80

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