

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Alpha Twenty-One Production Company	
Address 2100 First National Bank Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name El Paso Smith	Well No. 1	Pool Name, including Formation Jalmat (Yates-Seven Rivers)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter N ; 990 Feet From The South Line and 1650 Feet From The West				
Line of Section 21 Township 24S Range 37E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
	No

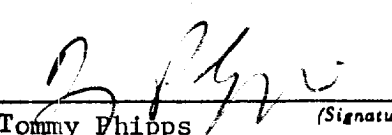
If this production is commingled with that from any other lease or pool, give commingling order number:

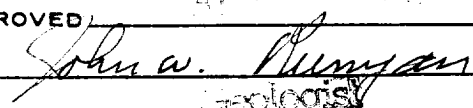
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.		
	X X		
Date Spudded 2-23-80	Date Compl. Ready to Prod. 3-29-80	Total Depth 3300	P.B.T.D. 3255
Elevations (DF, RKB, RT, GR, etc.) 3233 GL (3243 RKB)	Name of Producing Formation Yates (only) full	Top Oil/Gas Pay 2951	Tubing Depth 3010
Perforations 2951, 2957, 2964, 2970, 2975, 2982, 2991, 3002, 3012, 3020, 3027, 3062, 3068, 3075, 3083, Total 15 Holes at one shot per ft. (.50 Dia.)			Depth Casing Shoe 3300
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8-5/8"	414'	300 Sx CLC-Circulated
7-7/8"	5-1/2"	3300'	275 Sx CLC-250 sx 50-50
			Poz - Circulated

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 260	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (shut-in) 120	Casing Pressure (shut-in) 120	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 Tommy Phipps (Signature) Executive Vice President (Title) 3-31-80 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY  TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

APR 1 1980

OIL CONSERVATION DIV.