

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	
3. State Acreage	
4. State or Lease Name	
North Shore Woolworth	
5. Well No.	
5	
6. Field and Pool, or Wildcat	
Jalmar	
7. County	
Lea	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL				2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Husky Oil Company of Delaware		600 S. Cherry; Denver, Colo. 80222		UNIT LETTER C LOCATED 730 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 33 TWP. 24S RGE. 37E NMPM	
15. Date Spudded				16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-27-80				4-4-80		6-12-80		3268' KB			
20. Total Depth				21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
3600'				3136'		--		all		3025-3077' Seven Rivers / stes (old)	
25. Type Electric and Other Logs Run				26. Type Electric and Other Logs Run		27. Was Well Cored		28. Was Directional Survey Made			
CNL, FDC, DLL				no		no		no			

29. CASING RECORD (Report all strings set in well)						30. TUBING RECORD											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
8-5/8"		24#		1203'		12-1/4"		400 sx BJ light weight									
								200 sx Class C+2% CaCl ₂									
5-1/2"		15.5#		3598'		7-7/8"		92 sx BJ light w/ 1/4" / sk									
								Flocele & 100 sx Class C w/ 2% CaCl ₂									
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-3/8"		3069'					
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
one hole @ 3141, 3155, 3169, 3204						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
perf'd 17 holes: 3025-26-27-28-31-33-						3141-3204						1200 g 15% MCA					
46-54-56-58-67-69-71-73-75-77						3025-3077						2800 g 15% MCA					
						3025-3077						frac'd w/ 60,000# sd					

33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)				35. List of Attachments							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)											
6-12-80		flowing		SI											
Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
6-12-80		8		16/64"		→		-		50		-			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
20				→		0		50		0		--			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				SIGNED <u>James M. Slauzione</u> TITLE <u>Engineering Aide</u> DATE <u>8-25-80</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2876</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2942</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3496</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2942</u> to <u>3040</u>	No. 4, from _____ to _____
No. 2, from <u>3496</u> to <u>3600</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1165	1260	95	Rustler				
1260	2442	1182	Upper Salt Zone				
2442	2470	28	Cowden Anhydrite				
2470	2712	242	Lower Salt Zone				
2712	2876	164	Tansill				
2876	2942	66	Yates				
2942	3496	554	Seven Rivers				
3496	3600	104	Queen				