

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Husky Oil Company	8. Farm or Lease Name North Shore Woolworth
3. Address of Operator 600 So. Cherry; Denver, Colo. 80222	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>730</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>24 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat, Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3268' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	
OTHER <u>perform completion work</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-80 Moved in completion rig; perf'd, acidized and tested 3141', 3155', 3169', and 3204'.
Set CIBP @ 3136'; perf'd one hole each @ 3025, 26, 27, 28, 31, 33, 46, 48, 54, 56, 58, 67, 69, 71, 73, 75, and 77.
Acidized with 2800 gal 15% MCA.
Frac treated well with 60,000# sand.
Flow tested--well would not continuously flow.

4-19-80 Rig released.
Shut in.

6-12-80 Flow tested 50 MCFD, 16/64" choke, 20 psi T.P.
Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frances M. Stanzione TITLE Engineering Aide DATE 8-25-80

APPROVED BY Jerry Sexton TITLE DATE AUG 28 1980

CONDITIONS OF APPROVAL Drill, Seal