| (%) Fe | troleum Information | KE-1 | SŞUED | COMPLE | TION | DOMESTATE NM | d Reproduction Prohibited |
|--------|--|--------|--------|-----------|--------------|--------------------|---------------------------|
| COUNTY | LEA | FIELD | Jalmat | | | | 25 26665 |
| OPR | HUSKY OIL CO. | | , | | | API 30-0 | 25 - 26665 |
| 6 | 5 LEASE North | Shore | Woolwo | rth | | MAP | |
| | Sec 33, T24S, | R37E | | | | COORD | |
| | 730 FNL, 1980 | FWL of | Sec | | | | -27 NM |
| | 4 mi NE/Jal | | | SP | o 3-27- | 80 IMP 6-1 | 2-80 |
| CSG. | | | WELL | CLASS: IN | IT D FIN | DG .SE CODE | |
| | '8-1203-600 sx | | FOR | MATION | DATUM | FORMATION | DATUM |
| | '2-3598-1025 sx | | | | | | |
| | /8-3069 | | | | | | |
| | | | | | | | |
| | | | 10 | 3600 | (QUEN) | _{гво} 313 | 16 |
| | Landa and the same | #2 | | ചാട് ചാട് | Ñ/ " 12" 5 Å | MCRCPD P | or based |

IP (Yates-Seven Rivers) Perts 3025-3204 F 50 MCFGPD. Pot based on 24 hr test thru 16/64 chk. GOR (NR), gty (NR), CP 150, TP 90

| ()PRSFIEV | 3258 GL, 3268 KB PD 3600 RT |
|-----------|-----------------------------|
| CONTR | <u> </u> |

F.R. 2-4-80 (Yates-Seven Rivers) AMEND WELL NUMBER: Formerly reported as 37-26-80 TD 3600; WOCT 4-21-80 PBD 3136; Complete TD 3600; 9-15-80 Perf (Yates-Seven Rivers) @ 3025, 3026, 3027, 3028, 3031, 3033, 3046, 3054, 3056, 3058, 3067, 3069, 3071, 3073, 3075, 3077, 3141, 3155, 3169, 3204 w/1 SPI Acid (3025-3204) 4000 gals (15% MCA) Frac (3025-3204) fluid + 60,000 sd LOG TOPS: Yates 2876, Seven Rivers 2942, Queen 3496 LOGS RUN: DILL, CNL, FDC BHT 94 deg TEMPORARY COMPLETION ISSUED 7-20-80 RE-ISSUE OF SUSPENDED COMPLETION 9-20-80 7-4-27 NM IC 30-025-70062-80

MEXICO OIL CONSERVATION COMM

WELL LOCATION AND ACREAGE DEDICATION PLAT <u>company of Delaware</u> Harth Share Waalworth 33 24 South 37 East Lea County feet from the Morth line and Producing Formation TATES - Scue N RIVERS 3259 1. Outline the acreage dedicated to the subject wall by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? if answer is "ves," type of consolidation " COMBULITIES ? X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief January 10, 1980 Registorea En lessional Engineer

1600

1000

800