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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lanev	co, Inc.							30	- 0 2 5 <b>-</b> 2	16667	
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	Box 1206	Jal,	NM 8	8252							
	Check proper box)			_	_	CA COM	r (Please expla pervi	ous C-	104 er	roneous	1 y
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avalo C	Transporter of Casi	agheed Cas		or Dry	Gas X	Address (Gir	ne address to wi	uch approved	come of this !	form is to be a	mt)
1 Paso N	latural G	as Co.				L	Box 149		<del></del>	Texas	19910
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.