

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 032511 (e)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Alpha Twenty-One Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2100 First National Bank Building, Midland, TEXAS, 79701 MEXICO		8. FARM OR LEASE NAME El Paso Ruby Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FEL 660' FSL - Unit 0 At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 1-28-80	
15. DATE SPUNDED 2-5-80		16. DATE T.D. REACHED 2-12-80	
17. DATE COMPL. (Ready to prod.) 3-1-80		18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 3152 GL (3162 RKB)	
19. ELEV. CASINGHEAD 3150		20. TOTAL DEPTH, MD & TVD 3300	
21. PLUG, BACK T.D., MD & TVD 3255		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2850-3121 Yates	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-Neutron-GR, Guard-Forxo, GRN CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2850, 2858, 2864, 2872, 2878, 2890, 2897, 2904, 2912, 2942, 2948, 3080, 3092, 3099, 3106, 3114, 3121 one shot per foot (.50" Dia)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS Directional Survey, Electric Logs - CDL Neutron-GR and Guard Forxo		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Tommy Phipps		TITLE Executive Vice President	
DATE 3-3-80		TEST WITNESSED BY T. Phipps, R. Lansford	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Tansil	2680	2680
			Yates	2830	2830
			Seven Rivers	3150	3150