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FILE

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

Form 9–331 Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE
DEPARTMENT OF THE INTERIOR	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	O. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	NMFU
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Jack B-17
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	7
Conoco Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie Mattix Queen
P.O. Box 460 Hobbs, N.M. 88246 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA
below.) AT SURFACE: 990' FNL & 1450' FWL	Sec. 17, T-245, R-37E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DE 1/DE AND WES
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	Colom (b)
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING FEB 13	(NOTE: Report results of multiple completion or zone 102) change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES U. S. GEOLOGI	CAL SURVEY
ABANDON* HOBBS, NEV	W MEXICO
Comorting the Company Company Company	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d 	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	it to this work.)*
Million I and will 2-4-80 Perchad	suction is That
MIRU & spud well 2-4-80. Reached	sarrace esg. 12 g
1225' on 12-4-80. Ran 31 jts. 85/8"	24# X-55 STAL CS9.
7,73 0,7 0,7 0,7 0,7 0,7 0,7 0,7 0,7 0,7 0,7	,,,
Csg. set. @ 1225'. Cmt. w/ 598 sx.	Class "C" emt. w/
additives. Circ. 50 sx. emt. to surface	ce.
0.4, 0.7, 1.102	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	. /
SIGNED WILL Admin. SuperVi	SOY DATE 2/8/80
(This space for Federal or State offi	ice use)
AUGAPIAN MAN MENDAD	•
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
4565-5 \$. F. 8 7 1000	
MAFU-Y	

*See Instructions on Reverse Side

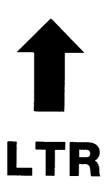
GOIALIN WAS THE

OIL CONSERVATION DIV.

LEB 18 .80

BECEINED







Job separation sheet

orm 9-331 © (May 1963)

UNITED STATES

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Form approved. Budget Bureau No. 42-R1425.

(Other	instr	uction	a on
re	verse	side)	ر ر
			~ 0.

-CR5-26671

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	N AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	HON FOR PERMIT	TO DRILL,	DEEPEN,	OR P	LUG B	ACK	o. 15 INDIAN, ALLOTT	EE OR TRIBE NAME
IR. TIPE OF WORK	DRILL 🔟	DEEPEN		PLU	JG BA	ck 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL							N.M.F.U.	
WELL V	WELL OTHER		SINGLE ZONE	v	MULTIP ZONE	LE	8. FARM OR LEASE N	AME
2. NAME OF OPERAT	COR						Jack B-1	7
20 n o co	Inc.						9. WELL NO.	·
P.O. Box	460 Hobbs NM	98242					10. FIELD AND POOL,	OR WILDCAT
at surrace	460, Hobbs, N.M. LL (Report location clearly an		th any State	requiremen	ats.*)		Langlie Ma	ttiv Our
	90' FAL & 1650' FW	۷					Langlie Ma 11. SEC., T., B., M., OR AND SURVEY OR	BLK.
At proposed pro	d. zone Same							
14. DISTANCE IN M	ILES AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE*				Sec. 17 T-	245, R - 37E H 13, STATE
							1.00	N.M.
15. DISTANCE FROM LOCATION TO NE	CAREST		16. NO. OF	ACRES IN	LEASE		OF ACRES ASSIGNED HIS WELL	1 74.74.
	st drlg. unit line, if any)						40	
TO NEAREST WE	PROPOSED LOCATION* ELL, DRILLING, COMPLETED,		19. PROPOSI			20. ROTA	RY OR CABLE TOOLS	
	on this lease, ft. w whether DF, RT, GR, etc.)		37	20'		Ro	tary	
ZI. ELEVATIONS (SHO	w whether Dr. KI, GR, etc.)						22. APPROX. DATE W	
23.		PROPOSED CASI	NO AND OF	· · · · · · · · · · · · · · · · · · ·	DDOGDA		1 -ebruar	y 1, 1980
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				1		
12 1/4"	8/5/04	24"	/225		ļ	QUANTITY OF CEMENT		
7 7/8"	77/8"	15.5	3720'			637 sx.	10.40	
				,,,,,				
	1	i	i					
	It is proposed	to drill	a stra	ight h	ede to	a TD	of 3720' b	complete i
				J				•
as a	Langlie Mattix G	rueen oil mi	e / (.					
	See attachments	for 10-201	nt well a	Jan &	13-200	int Sur	-face Use Plan	1.
		. ,	,					
							·	
							12661	VEIII
							2 4	
							JAN 111	980
							U.S. GEOLOGICA HOBBS, NEW	AL SURVEY MEXICO
IN ABOVE SPACE DES zone. If proposal i	CRIBE PROPOSED PROGRAM: If s to drill or deepen directions	proposal is to deep ally, give pertinent	en or plug be	ck, give d	ata on pro	esent produ	uctive zone and propos	ed new productive
preventer program,	if any.	, g postadon				- measureu	and true vertical dept	.us. Give Diowout
7.	artitle		7		5		1/2/	-4

(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY : us65-6 JAN 2 8 1980 NMFU-4 FILE JFB -2 *See Instructions On Reverse Side

ODEX M. V. C. A.C.

FEB 5 1990