Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL G					
Operator Chance Pro				191 No. 02526676							
Address D.D. BOX	1331	Ke	?im	it 7	x. 7	974	ヷ			A	
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead	Change in	Transpo Dry Ga Conder	L	To: W	nes (Please expl Vange 1057	IN NO	ame i	FROM: N	"Cador, #	
If change of operator give name	14 V	137	1+100	N 21	ant	Draw	05 5	Fal	1/11	"R725	
and address of previous operator  II. DESCRIPTION OF WELL  Lease Name	AND LEA		/3/ (	3 <u>000</u>	ing Formation	/1,		of Lease	10110	ease No.	
West Jal Dis	Posal	1	- C	Dever	Rive	<u>rs</u>		Federal of Fe		2252 110.	
Unit Letter	: 19° : 155	8D_		rom The $\Lambda$	Josthum =	we and $\frac{19^{\circ}}{10^{\circ}}$	80_ f	eet From The	Eas	Line County	
Section / C Townshi			Range	<u> </u>	, N	мгм,			LUI	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  Or Condensate  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve								l copy of this	form is to be s	ent)	
If well produces oil or liquids, give location of tanks.	Unit S	Sec.	Twp.	Rge.	Rge. Is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or	pool, giv	ve comming!	ing order num	ber.					
Designate Type of Completion		Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formstion					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AN					CEMENTI		D	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			1	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL Test must be after to				oil and must	he equal to o	exceed top alle	muable for thi	s denth or be	for full 24 hou	re)	
Date First New Oil Run To Tank  Date of Test					t be equal to or exceed top allowable for this depth or be for ful! 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u></u>				J			1			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	NCE			ISERV	ΔΤΙΩΝΙ	חווופור		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and-complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 2 6 1993						
X Hillian						Approve		)W		-	
Signature Joe C. Clynice					By Paul Kauts Geologist						
Printed Name 3- 34.93	Í	<u>[[]</u>	Title	5016	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.