

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- S.W.D.	7. Unit Agreement Name
2. Name of Operator P & O Treating Plant	8. Farm or Lease Name Meador "A"
3. Address of Operator Drawer S, Jal, NM 88252	9. Well No. #1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ Complete to SWD Well

SWD #272 Order #R7935

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and completion of Meador "A" #1, Located 1980' from North line & 1980' from East line. Section 10, Township 25S, Range 36E. Began September 10th, 1984 with the following procedures.

C.I.B.P. was set at 3890' with 25/SC & tested to 500 lbs. pressure for 15 minutes with no drop in pressure. Perforations were made from 3690'-3700' with 2/S.P.F. 9-5/8 Baker lockset packer was set at 3580' on 2-3/8" plastic coated tubing.

Annulus was tested at 500 lbs. pressure for 15 minutes with no drop in pressure. Acidized with 500 gallons of acid with break down at 790 lbs. pressure. Started injecting water November 1, 1984

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carmen C. OrozcoTITLE OwnerDATE 7-15-85

ORIGINAL SIGNED BY KERRY HERTON

DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JUL 19 1985

CONDITIONS OF APPROVAL, IF ANY: