

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26676

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Meador-A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
(undesigned) Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>36-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3165.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-11-80--WIH w/9-5/8", 36# CIBP, set at 3730'. Spotted 50 sxs Cl "H" cmt on top of BP, TOC at 3582'. Pulled up to 3560', displaced well w/9.5 mud laden fluid, 115 bbls 9.5 mud laden fluid in 13-3/8" csg.

08-12-80--WIH w/jet cutter, cut 9-5/8" csg at 1633'. Laid down 40 jts 9-5/8", 36#, K-55 csg and 2 cut jts. Total feet 1625.

08-13-80--WIH w/2-7/8", 6.5#, J-55 tbg, open end at 1737'. Cmdt 160 sxs Cl "H" w/2% CaCl₂; spotted plug. POOH to 1300', rev out cmt. COOH to 1200'. WOC 3 hrs. Tagged TOC at 1474'. Set plug from 1737' +0 1474', 263' plug. Pulled tbg and ND BOP and wellhead. Cmdt 10 sxs Cl "H" cmt w/2% CaCl₂; spotted plug in top of 13-3/8" csg (15' plug).

08-14-80--Cut off WH. MO Crawford WS Unit. Installed dryhole marker. Well P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Paper W. J. Mueller TITLE Senior Engineering Specialist DATE August 18, 1980

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: