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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26676

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		-----	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		Meador-A	

2. Name of Operator		9. Well No.	
Phillips Petroleum Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, TX 79762		(Undesignated) Wildcat	

4. Location of Well		12. County	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		<u>Lea</u>	
THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>25-S</u> RGE. <u>36-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-12-80	6-18-80	P&A	3165.6' GR	----
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9550'	Surface P&A	NA	Rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
NA	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger GR-CCL, GR-CNL, FDC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61 & 68# K-55	1644'	17-1/2" (925) sxs Cl "H" w/10% DD, 2% CaCl ₂ , 1/4#/sx		---
(Celloflakes, 2% Defoam Tail w/350 sxs Cl "H" w/2% CaCl ₂ , 2% Defoam. Circ 70 sxs to sur					
9-5/8"	36# K-55	5200'	12-1/4" (700) sxs Cl "H", 825 sxs TLW + 10%		---
(DD 7.5# salt, 1/4# Celloflakes, no returns)					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4943'	9550'	605 SXS	-----	-----	-----	-----

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NA--P&A		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9394-9489 w/3000 gals 15% NE HCl acid & (ball sealers)	
		9394-9489 squeezed w/300 sxs Cl "H" 2% LWL	
		9026-9180 w/2400 gals 15% NE HCl acid & ball sealers (see attachment)	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production		P&A	
NA			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
-----	----	----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-----	----	-----	-----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
NA	NA

35. List of Attachments
Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>September 3, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 1305	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Tansill 3190'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Tansill Dolo 3260'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3376'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3627'	T. Devonian	T. Menefee	T. Madison
Capitan Reef 3743'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5300'	T. Entrada	T.
T. Abo	T. Leonard Reef 6800'	T. Wingate	T.
T. Wolfcamp	T. Bone Spring 7647'	T. Chinle	T.
T. Penn.	T. Bone Spr. Sand 8997'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Redbed	4252	5612	1360	Dolomite
465	787	322	Anhy	5612	6971	1359	Dolomite & Sand
787	1110	323	R. B./Anhy.	6971	7368	397	Dolomite & Chert
1110	1365	255	Shale	7368	7558	190	Lime
1365	1660	295	Anhy/R.B.	7558	8199	641	Lime & Shale
1660	1934	274	Anhy	8199	8791	592	Lime
1934	2685	751	Salt	8791	9141	342	Shale/Lime
2685	3280	595	Anhy & Salt	9141	9321	180	Shale
3280	3335	55	Anhy	9321	9452	131	Lime/Shale
3335	3683	348	Anhy & Dolo	9452	9550	98	Lime
3683	3828	145	Dolo		TD		
3828	3871	43	Dolo/SD				
3871	4252	381	Dolo				

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CONSERVATION DIV.

P&A 8-14-80