

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.  
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API NO. 30-025-26676

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Meador-A
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat (undesigned) Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3165.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒ Total depth ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-80--Ran 130 jts 9-5/8" 36#, K-55 csg set at 5200'. Cmt w/700 sxs C1 "H", 825 sxs TLW + 10% DD, 7.5# salt, 1/4# Celloflakes. No returns. WOC 18 hrs. Test csg and BOP's 2000#, OK. TOC outside 9-5/8" 3750'. Drld ahead w/7-7/8" bit.

6-18-80--Drld to TD 9550'. Logged.

6-21-80--Ran 61 jts 5-1/2" liner 17#, N-80, LTC & 60 jts 15.5#, K-55, ST&C set at 9550', top at 4943', cmted w/605 sxs C1 "H", 10% DD + 2% D-13--full return. WO Comp. Unit.

6-26/30-80--MI Crawford comp. unit--NU BOP, rested BOP, OK. Ran 2-3/8#, J-55, 8rd tbw w/bi to top of liner hanger at 4943' and cleaned out inside 5-1/2" liner to 9517'. Logged (Ran borehole gravity meter).

7-1-80--Ran 9-5/8" RTTS packer and 2-7/8" EUE tbw, set packer at 4776'. Pressure upon 9-5/8" csg behind pkr 1000 psi, OK. Pmpd in formation w/3 bbls, min 800# psi, mix 200 sxs C1 "H" cmt, displaced cmt to 4900'. Top of liner at 4943'.

7-03-80--Cleaned out 5-1/2" liner to 9517'. Displaced well w/2% KCL wtr and spot 10 bbls 10% acetic acid on bottom from 9517-9100'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7-04-80--Prep to log and complete.  
SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 9, 1980

APPROVED BY Jerry Seron TITLE --- DATE JUL 14 1980

CONDITIONS OF APPROVAL ---