## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Astona, NM 88210

## State of New Mexico ergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

58307

DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WALL TOW 0 30-025-26688 Lanexco, Inc. Jal. NM 88252 P.O. Box 1206 Hesson(s) for Filing (Check proper be in Transporte New Well Oil Condense Campyheed Gas Change to Operator If change of operator give name II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, <u>Federal</u> or Fee Well No. Pool Name, lastuding Permetion Lease No. acco Nest Langlie Mattix SRQGB NM0140977 Justis "A" Federal 1980 Feet From The 1880 Feet Prom The S \_\_ Line and \_\_\_ Uak Letter . 37E 25S 1.1 Township NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS s (Give address to which approved copy of this form is to be so parter of Oil Texaco Trading & Transportation Cp. P.O. Box 1142 Midland, Texas 79702 Name of Authorised Transponer of Connected Gas ar D Sid Richardson Carbon & Gasoline Co. or Dry Cas 🔨 Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, TX 76102 Twp. | Rgs. le gas actually cons When 7 Sec. If well produces oil or liquids, uve location of tenks. Unit 6-4-80 Yes 11 25S 37E I this production is commingled with that from any other lease or pool, give commingling order number; V. COMPLETION DATA New Well Workover Deepes Plug Back Same Rea'v Dull Rea'v OH Well Gee Well Designate Type of Completion - (X) Total Depth Date Compt. Ready to Prod. P.B.T.D. Date Spedded Top Oil/Cles Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe **Performings** TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Bug To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) HL WELL Into First New Oil Run To Tank Date of Test Casing Pressure Choke Size seeth of Test Tubing Pressure Cas- MCF Water - Bhis scuel Prod. During Test Oil - Bhis. **GAS WELL** Bbis. Condensate/MMCT Gravity of Condensate total Prod Test - MCIVD Leasth of Test Casing Pressure (Shut-in) Osche Size Tubing Pressure (Shut-in) esting Method (pitet, back pr.) /L OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given a NOV 0 7 1991 is true and complete to the best of my knowledge and belief. Date Approved ... Paul Kauts By \_\_\_ Geologist Mike Copeland Production Supt. 505-395**-30**56 Proted Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.