

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0140977	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Alpha Twenty-One Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2100 First National Bank Building, Midland, Texas				8. FARM OR LEASE NAME El Paso Justis "A" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1880' FSL & 1980' FEL Section 11 At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO.				DATE ISSUED 2-7-80	
15. DATE SPUDDED 3-12-80		16. DATE T.D. REACHED 3-20-80		17. DATE COMPL. (Ready to prod.) 5-30-80	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3133 G.L. (3143 RKB)		19. ELEV. CASINGHEAD 3132		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
20. TOTAL DEPTH, MD & TVD 3450		21. PLUG, BACK T.D., MD & TVD 3405		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 11-25S-37E	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		12. COUNTY OR PARISH Lea	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3084-3238 (Queen)		25. WAS DIRECTIONAL SURVEY MADE Yes		13. STATE N.M.	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL - Neutron - GR, Guard - Forxo, GRN CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
12-3/4"		33		30'	
8-5/8"		28		450'	
5-1/2"		17		3,450'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		Redimix to Surface			
12-1/4"		300 Sx.C1.C - Circulated			
7-7/8"		325 Sx.C1.C-250 Sx.Poz-Circulated			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3220			
31. PERFORATION RECORD (Interval, size and number)					
3084, 3090, 3098, 3104, 3109, 3126, 3131, 3138, 3144, 3147, 3152, 3156, 3161, 3220, 3225, 3233, 3238, 17 Perfs. (.50 Dia)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3084-3238		3500 Gals. 15% MCA			
3084-3238		60,000 Gals. Frac. Fluid and			
		140,000 Lbs. Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 5-30-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-30-80		HOURS TESTED 24		CHOKE SIZE 48/64	
PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—MCF. 320	
WATER—BBL. -0-		GAS-OIL RATIO N/A			
FLOW. TUBING PRESS. 15		CASING PRESSURE 120		CALCULATED 24-HOUR RATE →	
OIL—BBL. -0-		GAS—MCF. 320		WATER—BBL. -0-	
OIL GRAVITY-API (CORR.) N/A					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY R. Lansford - T. Phipps
35. LIST OF ATTACHMENTS Directional Survey & Electric Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Tommy Phipps		TITLE Executive Vice President		DATE 6-5-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RECEIVED JUN 17 1980				Tansil	2235	
				Yates	2385	
				Seven Rivers	2628	
				Queen	3060	
				Grayburg	3382	