## COPY TOUGHTON OU (Other Instruction

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Form approved. Budget Burcau No. 42-R1425.

## UNITED STATES

30	025-26688
5. LEASE	DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM-0140977		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR F	LUG B	ACK		OTTEE OR TEIRE NAME
1a. TYPE OF WORK	LL 🛛	DEEPEN [	_		UG BAC		7. UNIT AGREEME	NT NAME
OIL GA	S STATES			NGLE	MULTIPL ZONE		8. FARM OR LEAS	
2. NAME OF OPERATOR								stis "A" Federal
Alpha Twenty-One Production Company							9. WELL NO.	· · · · · · · · · · · · · · · · · ·
3. ADDRESS OF OPERATOR							2	
2100 First National Bank Building, Midland, Texas 79701							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirem	ents.*)		Langlie Mattix	
1880 FSL & 1980 FEL Section 11 At proposed prod. zone						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, R-37-E, T-25-S, NMPM		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	REST TOWN OR POST	OFFICI	C*			12. COUNTY OR PA	
Three Miles East of Jal, New Mexico							Lea	New Mexico
15. DISTANCE FROM PROPOSED* 16. NO.			OF ACRES IN	LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660		660	80				40	
18. DISTANCE FROM PROP	8. DISTANCE FROM PROPOSED EXCENTION		20. ROTA	. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 575		575	3600 Ro			Rot	ary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						22. APPROX. DA	TE WORK WILL START*
3133 G.L. (3143 RKB)							03-10-80	
23.	I	PROPOSED CASIN	G ANI	CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
15	12 3/4	33	33			20	20 (Circulate)	
12 1/4	8 5/8	28			l	(Circulate)		
7 7/8	5 1/2	17		3600		600	(Circulate	2)

A 10 3/4-inch 2000-psi rotating head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 double-ram hydraulic BOP.

For other necessary BOP data required with the APD, see the attached Drilling Prognosis.

U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED TOMMY Phinns	TITLE	Executive Vice President	DATE _01-18-80
(This space for l'ederal or State office use)		APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	AFFROVALIBATE	DATE