

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form 9-339
Printed by the U.S. Geological Survey

U.S. GEOLOGICAL SURVEY AND SERIAL NO.

LC-055546

U.S. GEOLOGICAL SURVEY AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR Doyle Hartman					
3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, Texas 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 590 FNL & 660 FWL Section 6 At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED MAR 25 1980			
15. DATE SPUNDED 2-14-80					
16. DATE T.D. REACHED 2-22-80		17. DATE COMPL. (Ready to prod.) 3-22-80		18. ELEVATIONS (DP, RB, RT, CR, ETC.) * 3235 G.L.	
20. TOTAL DEPTH, MD & TVD 3300		21. PLUG BACK T.D., MD & TVD 3285		22. IF MULTIPLE COMPL., HOW MANY * ---	
23. INTERVALS DRILLED BY 0-3300		24. CEMENTING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2778-3267 Jalmat (Yates-Seven Rivers)			
25. TYPE ELECTRIC AND OTHER LOGS RUN CDL-Neutron-GR, Forxo Guard, GRN-CCL					
26. WAS WELL CORED No					
27. WAS WELL CEMENTED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT CEMENTED
9 5/8	32	403	12 1/4	150 (circ 125)	None
5 1/2	17	3300	8 3/4, 7 7/8	550 (circ 75)	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	2839				
31. PERFORATION RECORD (Interval, size and number)					
2778-3267 w/18 (Yates-Seven Rivers)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3022-3267			A/2000 15% MCA		
2778-2854			A/4000 15% MCA		
2778-3267			SWF/60,000 + 130,000		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-22-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3-22-80	HOURS TESTED 24 Hours	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 250	GAS—MCF Trace
FLOW, TESTING PRESS. FTP=116	CASING PRESSURE FCP= 145	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---	GAS—MCF. 250	WATER—BBL. Trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Michelle Henderson</i>		TITLE Administrative Assistant		DATE 3-24-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)