

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Doyle Hartman | | 8. FARM OR LEASE NAME Federal Jalmat "Com" | |
| 3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, Texas 79702 | | 9. WELL NO. 1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 590 FNL & 660 FWL Section 6 | | 10. FIELD AND FOOT, OR WILDCAT Jalmat | |
| 11. PERMIT NO. | | 12. COUNTY OR PARISH | |
| 15. ELEVATIONS (Show whether DE, W, or O) 3235 G. L. | | 13. STATE New Mexico | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set and Cement Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to a total depth of 3300' RKB. Ran 96 joints (3301') of 5 1/2 OD, 17 lb/ft, J-55, ST&C casing and landed at 3300' RKB. Circulated well 1 1/2 hours to work gas out of mud. Cemented casing with 300 sx of API Class C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 250 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 4:00 a.m. CST 2-22-80. Circulated 70 sx excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

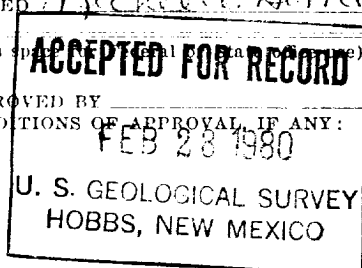
SIGNED Michelle HernandezTITLE Administrative AssistantDATE 2-22-80

(This space is for signature of witness)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side