

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. FB*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

P. O. Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

590 FNL & 660 FWL Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether U.S. GEOLOGICAL SURVEY
3235 G. L. HOBBS, NEW MEXICO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 6, T-25-S, R-37-E
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

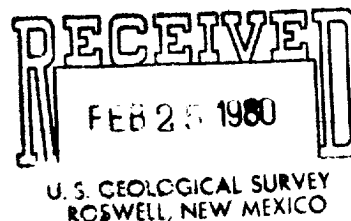
SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud and set surface casing

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded well at 11:00 a.m. 2-14-80 CST. Drilled a 12 1/4" hole to a total depth of 403'. Ran 11 joints (411') of 9 5/8 OD, 32 lb/ft, Grade B, ST&C casing and landed at 403 RKB. Cement casing with 125 sx of API Class C cement containing 4% gel and 1/4 lb/sx floreal followed by 125 sx of API Class C cement containing 2% CaCl₂ and 1/4 lb/sx floreal. Plug down at 1:00 a.m. CST 2-15-80. Circulated 125 sx of excess cement to pit. WOC 17 1/2 hours. Pressure tested casing to 700 psi. Pressure held okay.



18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Moncree TITLE Administrative AssistantDATE 2-18-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: