

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name J.W. Sherrell
2. Name of Operator Doyle Hartman	8. Well No. 10
3. Address of Operator P.O. Box 10426 Midland, TX 79702	9. Pool name or Wildcat Jalmat (T-Y-7R)
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2000</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3236 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-91 to 9-13-91-MIRU Well service unit and foam unit. RiH with washover pipe, tagged fish at 3039' RKB, washed over fish and cleaned out to PBTD of 3127' RKB. Recovered 2 jts. of tubing, seating nipple and 3' perforated sub. RiH with 2 3/8" tubing and Baker Lok-set packer, set packer at 2997' RKB, pressure tested tubing and casing to 2400 psi. Pressure held ok. POOH with tubing and packer, RiH w/2 3/8" tubing and Halliburton E-Z Drill cement retainer. Set retainer at 2952' RKB and squeezed lower perms with 100 sx of API Class-C cement at a rate of 3.5 BPM at 1000 psi. SSIP = 800 psi. POOH with tubing and retainer, RIH with 2 3/8" tubing and 4 3/4" bit and drill collars, tagged TOC at 2950'. Drilled out to PBTD of 3129' RKB. POOH and layed down bit and drill collars. Ran 94 jts 2 3/8" OD, 4.7 lb/ft, 8 RD, EUE tubing + MA + SN and landed at 3070' RKB. Ran 1 1/4" insert pump on a 3/4" API Class-K rod string and placed well to pumping @ 9 x 64 x 1 1/4. Evaluating results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick K. Worrell TITLE Engineer DATE 9-18-91

TYPE OR PRINT NAME Patrick K. Worrell TELEPHONE NO. 915-694-4011

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1991